Permeation through polymeric membranes far from steady state

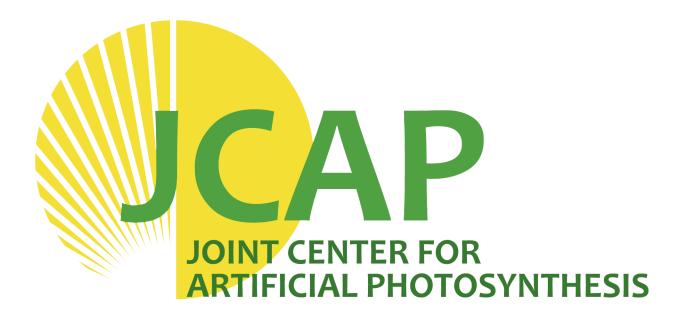
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Abstract:

Solar fuels generators operate under non-steady state conditions, however the permeability of the membranes used in them is represented using solubility and diffusivities obtained as fitting parameters from steady state measurements. Our work examines fundamental material properties and processes in order to build a model of membrane permeation from physical chemistry that is realistic, valid at all times, and predictive for both steady state and non-steady state conditions. The multiscale reaction – diffusion

scheme is described, and we summarize selected results from 3 recent studies that investigate fundamental aspects of time-dependent permeation. The studies are of CO2 and N2 permeation through rubbery and glassy polymers, which examines the influence of the rigidity of the matrix when the solutes only interact weakly, and of methanol through Nafion, which examines a system that characterized by strong interactions. Permeation in all 3 systems is characterized by real-time polymeric matrix responses as the permeants are absorbed. This indicates that simple descriptions of membranes used in solar fuels generator models may not be sufficiently detailed to predict performance during the diurnal cycle, and that new studies of time-dependent polymer-solute interactions would be valuable.

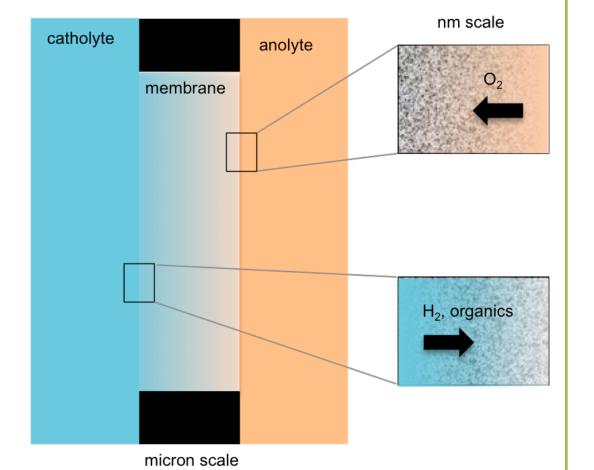
Introduction

Results, Highlights, and Accomplishments



Permeability theory

General multiscale reaction-diffusion scheme



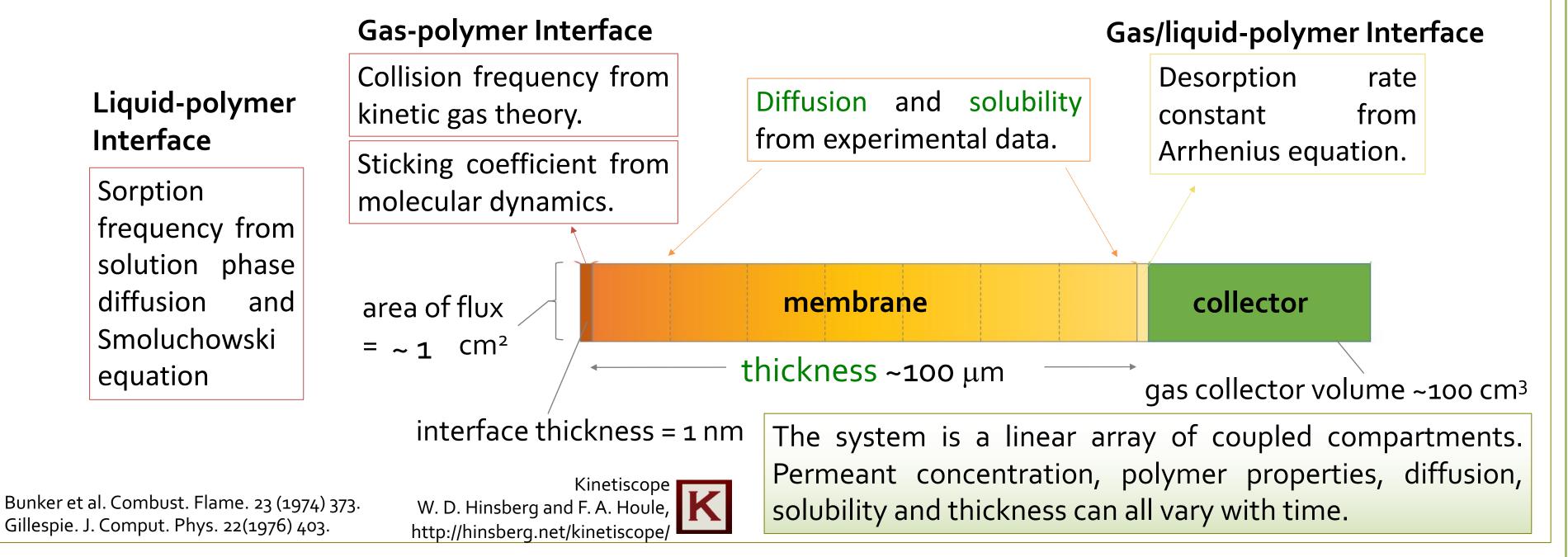
To be able to optimize a solar fuels conversion system, it is crucial to understand the details of counterpropagating ionic and molecular through selectively fluxes а permeable membrane under illumination. fluctuating solar theory Membrane permeation describes transport of single solutes through membranes and is not extendable this to level of complexity. Using 3 prototypical established have cases, we multiscale reactionstochastic diffusion simulations as an alternative method to characterize membrane properties under realistic conditions. The models are fully validated, physically based and predictive, and extendable to the more complex, real systems.

for dense polymers is given by the solution-diffusion model:

Permeability = Diffusivity × Solubility

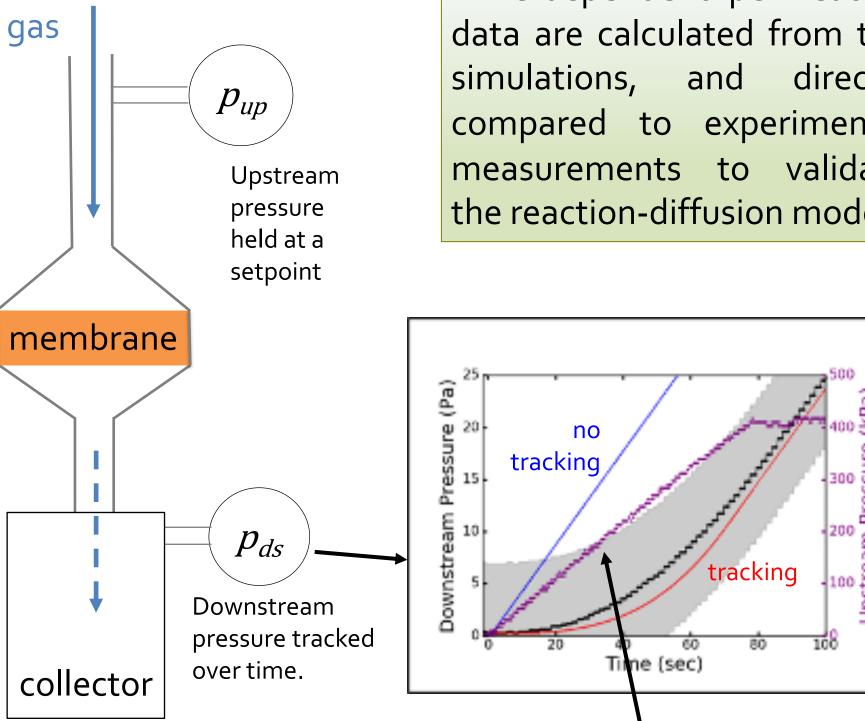
Diffusivity, D, and solubility, S, are obtained at steady state. Processes at the interface are assumed to be non-rate-limiting.

Permeability P is calculated from a fit to time dependent data for a selected system, S is measured separately using a fully equilibrated membrane, and D is obtained from P/S.



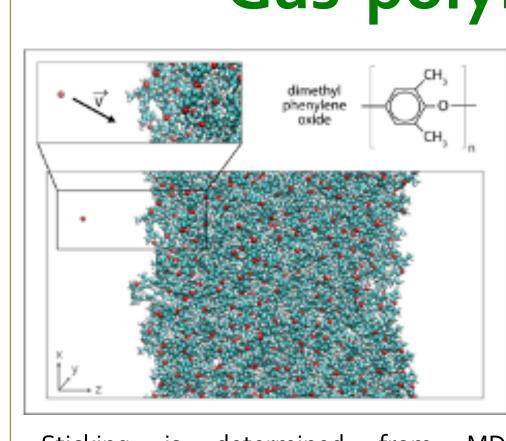
Integrated simulation-experimental studies

Gas permeation



Time-dependent permeation data are calculated from the simulations, and directly experimental validate the reaction-diffusion model.

Liquid sorption **FTIR-ATR** = Fourier Transform Infrared – Attenuated Total Reflectance Spectroscopy water Nation ATR crystal



Gas-polymer sticking

Interfacial processes are be non-rateassumed to limiting in permeability theory, they cannot be however neglected in the multiscale model. Measurements of gaspolymer sticking probabilities not available so are are calculated. Typical values are in the range of 0.5 – gas uptake by rubbers and glasses is facile.

Papers

(1) Predictive simulation of non-steadystate transport of gases through rubbery polymer membranes, Polymer (2018) DOI : 10.1016/j.polymer.2017.11.055

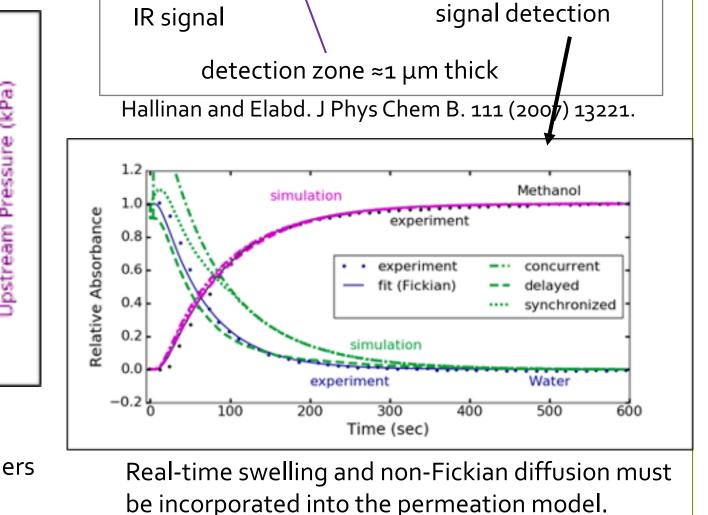
(2) Swelling and diffusion during methanol sorption into hydrated Nafion, J. Phys. Chem. B (2018), DOI: 10.1021/acs.jpcb.8b03169

(3) Permeation of CO₂ and N₂ Through Glassy Poly(Dimethyl Phenylene) Oxide (PPO) under Steady and Pre-Steady State Conditions, J. Polym. Sci., (2020) DOI: 10.1002/pol.20200053 (cover article)

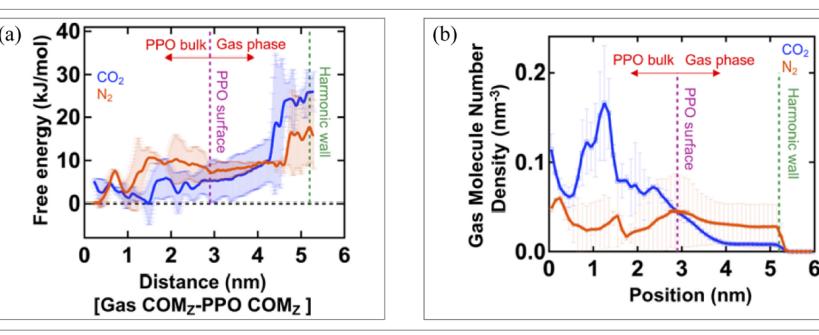
Acknowledgments

We are grateful to Dan Miller

The concentration of CO2 and N2 in rubbery and glassy polymers during permeation tracks time-dependent p_{up} .



Sticking is determined from MD simulations, free energies are determined using molecular metadynamics.



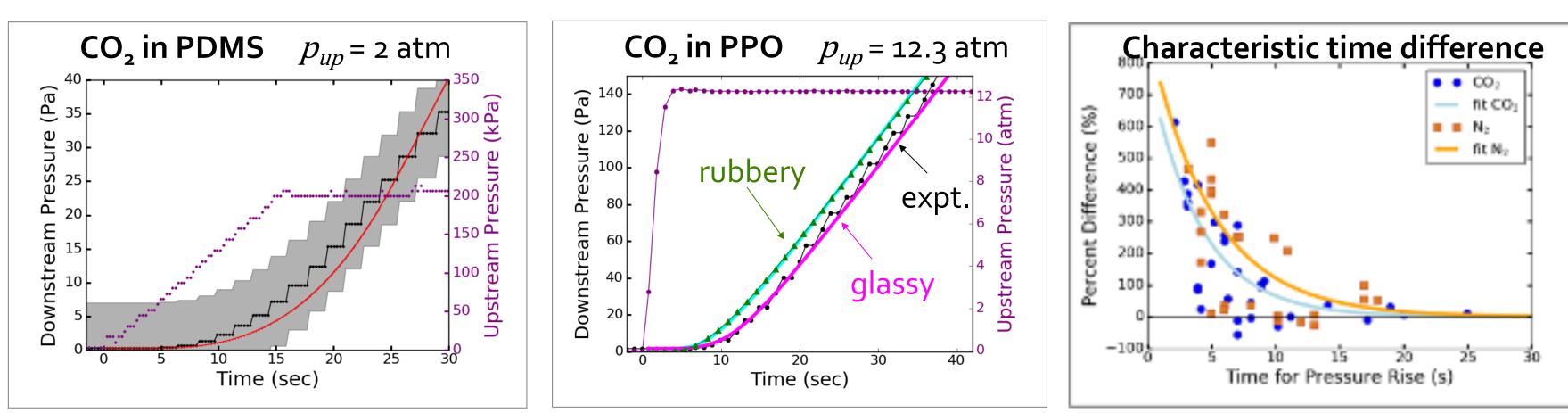
CO2 and N2 differ in their free energy in PPO relative to the gas phase. CO2 has a higher affinity for the polymer bulk, consistent with higher diffusivity despite its larger size.

Polymer-solute interactions influence solubility and diffusivity in real time

400

500

solute The maximum finding: General concentration in a polymer membrane is proportional to its upstream concentration (Henry's Law), however the time required to reach this maximum depends on the polymer's structure and how strongly the solute interacts with the polymer. Therefore, if an upstream solute concentration varies with time, its permeability also varies on a timescale that depends on the specific polymersolute chemical interactions. Even N2 is not inert enough in the polymer environment.



The detailed upstream pressure rise must be included in the model to correctly reproduce the downstream pressure for both rubbery and glassy polymers. In rubbery polymers the polymer response (sorbed gas concentration) is instantaneous on the timescale of the measurement, however in glasses there is a delay that is pressure rise time dependent. The delay is minimal when the pressure rise time is less than 15s, providing a characteristic PPO response time to the permeant.

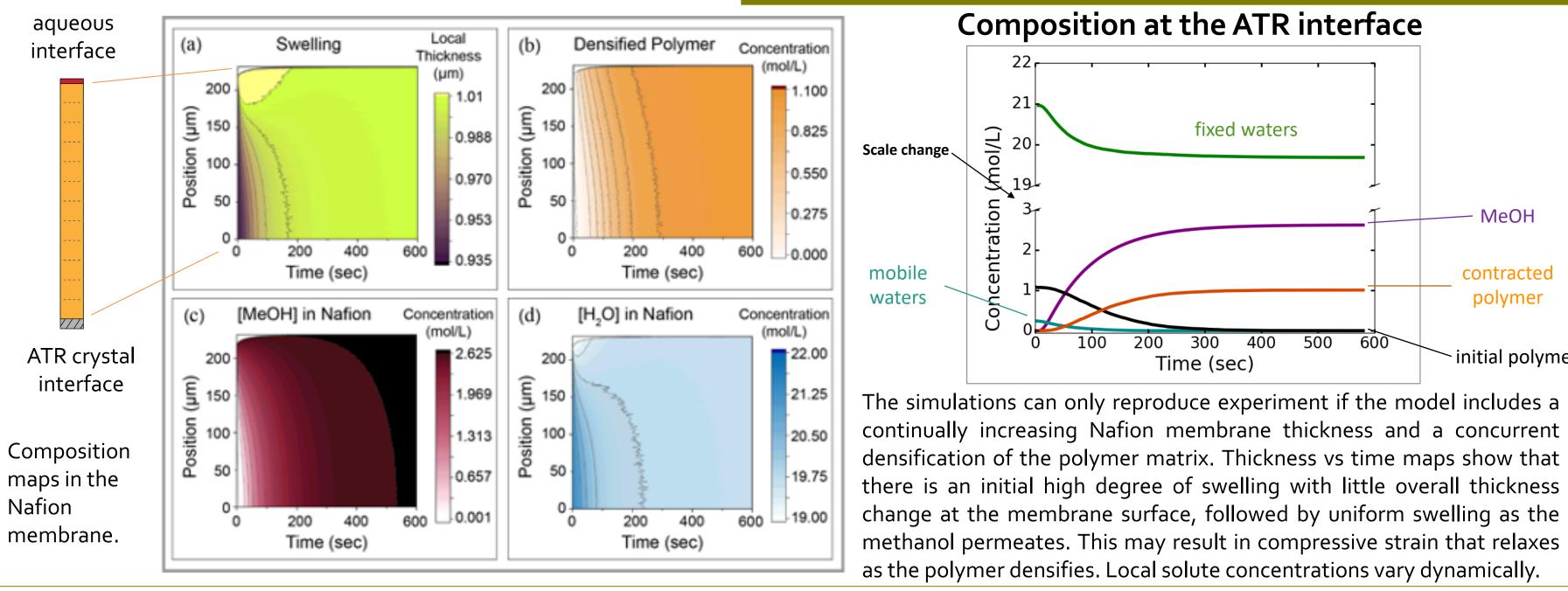
MeOH

contracted

polymer

initial polymer

(LBNL) and Bill Hinsberg (Columbia Hill Technical Consulting) for their advice and assistance throughout this work. This material is based upon work performed by the Joint Center for Artificial Photosynthesis, a DOE Energy Innovation Hub, supported through the Office of Science of the U.S. Department of Energy under Award Number DE-SCooo4993. Funding from Bosch Energy Research Network, Grant Number: 07.23.CS.15; National ScienceFoundation Award Number: DGE 1106400.



The simulations capture the full evolution of the membrane in time. When can the simple assumption that Fickian diffusion controls local solute concentration C be made, and permeability is accurately predicted by solution-diffusion? when the membrane's surface area does not change dC $\frac{dt}{dt} = AD_m \nabla C$ when solubility is constant when the diffusion coefficient is when the membrane completely independent of does not swell or changes in polymer structure and shrink the presence of other solutes

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